Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2011 (Thousand Barrels)

Commodity	Supply										
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	32,339			41,937	_	537	-5,495	80,305	3	o	50,653
Natural Gas Plant Liquids and Liquefied											
Refinery Gases	1,406	-12	2,339	94	_		878	1,178	818	953	5,880
Pentanes Plus	624	-12		_	_		-1	336	1	276	192
Liquefied Petroleum Gases	782		2,339	94	_		879	842	817	677	5,688
Ethane/Ethylene	8		_	_	_		_	_	_	8	_
Propane/Propylene	332		1,532	92	_		423	-	294	1,239	1,463
Normal Butane/Butylene	-8		901	-	_		439	365	523	-434	3,591
Isobutane/Isobutylene	450		-94	2	_		17	477	_	-136	634
100000001000000000000000000000000000000				_							
Other Liquids		534		3,160	7,303	1,005	88	11,637	310	-33	48,037
Other Hydrocarbons		534		138	4,247	1,347	143	5,967	156	0	2,453
Hydrogen				-	_	1,291		1,291	_	0	
Oxygenates (excluding Fuel Ethanol)		_		_	_	2	-	_	2	0	_
Renewable Fuels (including Fuel Ethanol)		534		138	4,247	54	143	4,676	154	0	2,453
Fuel Ethanol ⁶		534		63	4,247	111	232	4,569	154	0	2,326
Renewable Fuels Except Fuel Ethanol		_		75		-57	-89	107	-	0	127
Other Hydrocarbons				-	-	0	-	-	_	0	_
Unfinished Oils				2,522	-		-667	3,222	_	-33	18,632
Motor Gasoline Blend.Comp. (MGBC)		_		500	3,056	-342	612	2,448	154	0	26,952
Reformulated		_		_	1,998	-685	-279	1,592	_	0	14,666
Conventional		_		500	1,058	343	891	856	154	0	12,286
Aviation Gasoline Blend. Comp				-	-		-	-	-	-	
Finished Petroleum Products		_	97,148	2,034	2,158	231	2,405		10,568	88,599	39,955
Finished Motor Gasoline		_	48,187	53	764	231	104		1,315	47,817	4,141
Reformulated		_	33,225	_		630	3		249	33,604	17
Conventional		_	14,962	53	764	-399	101		1,066	14,213	4,124
Finished Aviation Gasoline				1	_		17			-16	250
Kerosene-Type Jet Fuel			13,833	1,248	325		802		647	13,957	10,795
Kerosene			33	_	-		-19		7	45	33
Distillate Fuel Oil			19,057	194	1,038	0	2,114		2,492	15,683	14,753
15 ppm sulfur and under ⁷			17,063	191	1,038	0	1,800		2,240	14,252	12,725
Greater than 15 ppm to 500 ppm sulfur ⁷			758	_	_	_	181		195	382	1,051
Greater than 500 ppm sulfur			1,236	3	_		133		57	1,049	977
Residual Fuel Oil ⁸			3,977	395	147		-608		1,030	4,097	5,358
Less than 0.31 percent sulfur			49	_	_		-28		NA	NA	267
0.31 to 1.00 percent sulfur			648	1	_		-38		NA	NA	883
Greater than 1.00 percent sulfur			3,280	394	_		-542		NA	NA 10	4,202
Petrochemical Feedstocks			6	36	_		-1		_	43	2
Naphtha for Petro. Feed. Use			6	36	_		-1		_	43	2
Other Oils for Petro. Feed. Use			_	-	_		-		-	-	_
Special Naphthas			42	_	_		1		236	-195	30
Lubricants			689	6	-116		-102		344	337	1,008
Waxes				14	_		_		6	8	- 4.50
Petroleum Coke			5,257	13	_		85		4,389	796	1,459
Marketable			4,210	13	_		85		4,389	-251	1,459
Catalyst			1,047							1,047	
Asphalt and Road Oil			1,362	74	_		0		99	1,337	2,030
Still Gas			4,229 476				12		3	4,229 461	96
Total	33,745	522	99,487	47,225	9,461	1,773	-2,124	93,120	11,699	89,519	144,525

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."